Y 2018 FINANCIAL RESULTS

" Delivering a sustainable value "





Analyst presentation

2018 main highlights

$2019 \,\, ^{\text{New BP \& FTSE Mib}}$

Q3-Q4 Strategic partnerships & Other important achievements

- Partnership with Eni for
 used vegetable oil
- Partnership with Bio-On to produce bio-plastic
- Chioggia port tender
- CMV merger
- Safeguard & Default + public lighting tenders awarded

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Bio-methane plant

- Business Plan to 2022 presented
- Wide road show to keep an open dialogue with stakeholders
- FTSE Mib inclusion

- Q2 Creating Shared Value
 - Part of the Leading Utilities of the World
 - First sustainable revolving credit line introduced in Italy

O1 Bolt-on acquisitions

- Blu Ranton acquisition
- Marche Multiservizi and Megas.net merger

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 Sangroservizi acquisition

2018 results in a snapshot



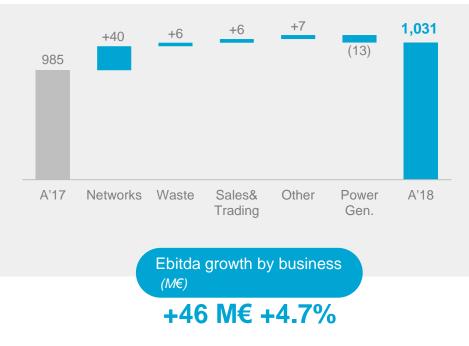
Keep on walking the solid growth path

Delivery of BP '14-'18



Good execution

Ebitda growth in all core activities



Regulated

- Mainly Efficiencies & Cost cutting
- Development capex

Liberalised

- · Positive trend in waste prices
- Market expansion and confirmed margins in energy supply
- Partial recovery in power gen. in H2

Organic growth drivers

Organic growth distribution



Constant and visible organic growth

A conservative mix

The Group portfolio shows a multi-business industrial approach, balanced between regulated and free-market activities, which offers visible competitive advantages and underpins the value creation achieved



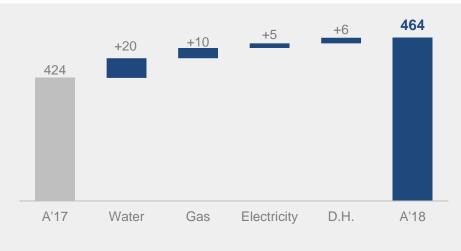


2018 results by business in a snapshot



Safe and balanced business mix continues to work just fine

Networks





RAB

 Solid and diversified among three businesses

3.1bn

Gas tenders

Tender in Udine Atem in progress

Started

Extra returns

- · Quality premiums in water
- Security premiums in gas
- Network resiliency premium in elect.

Beaten stds

Efficient networks support good service

Waste





Prices

Slight increase in all businesses

Recycling

- Sorted Urban waste collection up from 57.7% to:
- Enhanced recycling and re-use activities (WTE, selection and bio-digestion and compost):

New plants

 Bio-methane plant will contribute to Ebitda in 2019

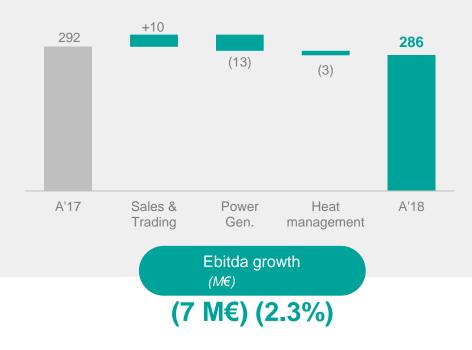
+10%

62.5% +3%

+7m€

Better results from our infrastructures

Energy



Customer base

• 2,524k clients (+146k '18/'17)

Retail unpaid ratio

• Less than 1% receivables remain unpaid by retail customers after 1 year

Cost to serve

 A key competitive advantage is to keep low cost base: Hera's is among 1st quartile

Default & FUI

 Larger business scope from 1st October for next 12 months **1st** Quartile

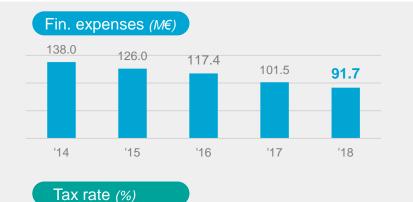
+6.2%

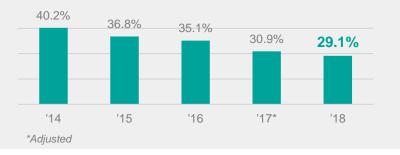
<1%

75k clients

Expanding market share, defending margins

Below Ebitda



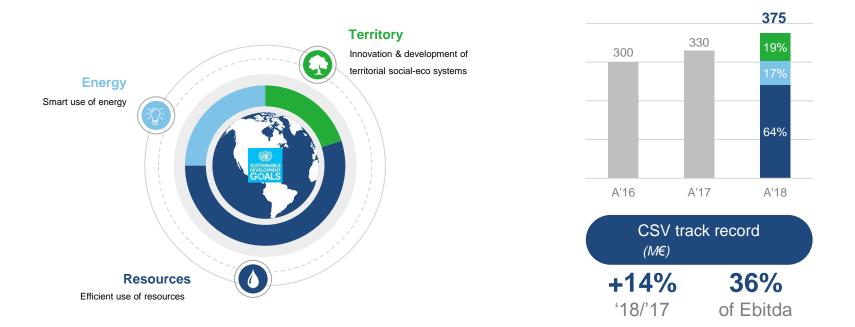






Progressively enhanced profitability & returns

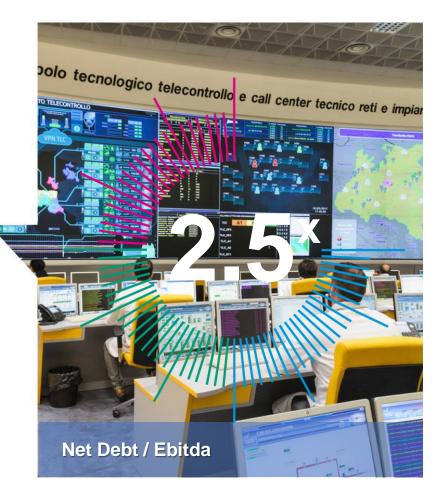
Creating Shared Value



100% of 2018 Ebitda growth is "Shared Value"

Sound financial profile

A positive free cash generation covering dividends and part of development capex and M&A, assured a further reduction of the financial leverage enhancing potential further expansion plans.





Cash flows



Balancing remuneration and development

Financial profile



Debt/Ebitda (x) Very safe **FFO/Net Debt**

Duration

Fixed interest rates Portion of debt at fixed rates

Credit lines committed

~7Y 85% 300m€

27%

Refinancing needs end '19

395 m€ of 10y bond is due in Dec. '19

350 m€ Bank loans signed at a rate:

<1%

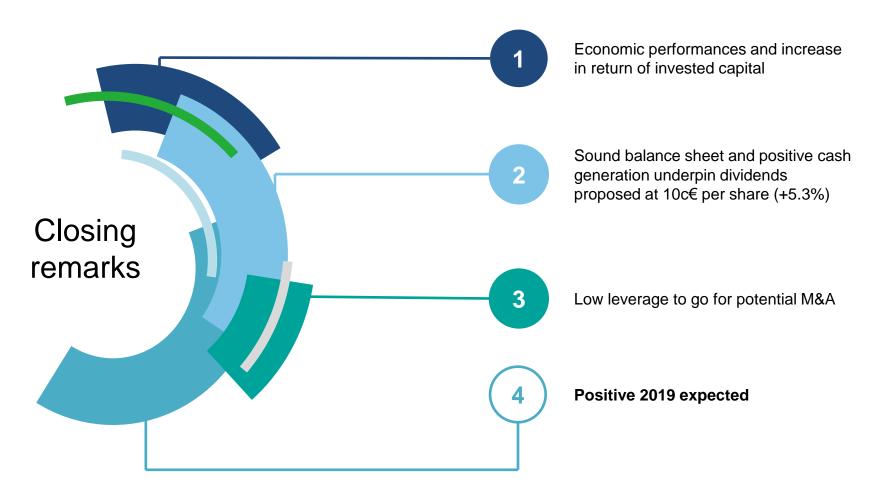
Further fire power to sustain growth

Closing remarks

Positive growth underpinned by operating, financial and tax management combined with enhancement of returns on invested capital allow to pursue a sustainable capital allocation balanced between "development" and "remuneration" to shareholders.







Q&A and Appendix

Further details on 2018 annual results are available in this section.





Annex: P&L

Profit & Loss

(M€)

(
	Y '17	Y '18	
REVENUES	6,136.8	6,626.4	+8.0%
EBITDA	984.6	1,031.1	+4.7%
Ebitda margin	16.0%	15.6%	
Depreciation and provisions	(505.3)	(521.0)	
EBIT	479.3	510.1	+6.4%
Financial costs	(98.0)	(87.1)	
Figurative interests (IAS)	(18.2)	(19.5)	
Income from Associates & J.V.	14.7	14.9	
PRETAX PROFIT	377.8	418.4	+10.7%
Тах	(111.8)	(121.8)	
Tax rate	29.6%	29.1%	
Special items*	0.8	0.0	
Minorities	(15.3)	(14.7)	
NET PROFIT POST MINORITIES	251.5	281.9	+12.1%

* Special items are calculated as follows:

In 2017 they were the sum of positive effects generated by the release of goodwill through a substitute tax payment and negative effects related to goodwill write-offs
 In 2018 they have been the sum of extraordinary capital gains and extraordinary capital losses

Annex: Waste and Water

Waste: Profit & Loss

(m€)	Y 2017	Y 2018	Ch.
Revenues	1,083.8	1,123.7	+39.8
Ebitda	246.0	252.0	+6.0

Waste: KPIs

Data	Y 2017	Y 2018	Ch.
Urban W. Volumes (Kton)	2,311	2,348.0	+37.5
Special W. Volumes (Kton)	2,257	2,142.8	(113.7)
Waste from third parties	4,567	4,490.8	(76.2)
Internal W. Volumes (Kton)	2,235	2,802.2	+567.6
Total Volumes Treated	6,802	7,293.0	+491.4

Water: Profit & Loss

(m€)	Y 2017	Y 2018	Ch.
Revenues	859.9	878.6	+18.7
Ebitda	229.9	249.7	+19.8

Water: KPIs

Data	Y 2017	Y 2018	Ch.
Aqueduct (mm3)	302.8	291.1	(11.7)
Sewerage (mm3)	251.5	246.0	(5.5)
Purification (mm3)	249.5	244.0	(5.4)

Annex: Gas and Electricity

Gas: Profit & Loss

(m€)	Y 2017	Y 2018	Ch.
Revenues	1,980.3	2,371.0	+390.8
Ebitda	301.7	316.5	+14.8

Gas: KPIs

Data	Y 2017	Y 2018	Ch.
Volumes distrib. (mm3)	3,017.7	3,066.8	+484.6
Volumes sold (mm3)	5,216.6	6,168.2	+951.5
of which trading (mm3)	2,965.7	3,822.7	+857.0
District Heating (GWht)	506.0	507.5	+1.4
Final retail volumes (mm3)	2,251.0	2,345.5	+94.5
Clients ('000 unit)	1,396.3	1,455.9	+59.6

Electricity: Profit & Loss

(m€)	Y 2017	Y 2018	Ch.
Revenues	2,380.2	2,462.1	+81.9
Ebitda	184.5	183.5	(0.9)

Electricity: KPIs

Data	Y 2017	Y 2018	Ch.
Volumes sold (GWh)	10,517.3	11,854.1	+1,336.8
of which Salvaguardia (GWh)	2,415.3	2,398.3	(17.0)
Volumes distrib. (GWh)	3,046.0	3,078.7	+32.8
Clients ('000 unit)	981.6	1,068.7	+87.1

For further info please get in touch with the IR team

IR@gruppohera.it