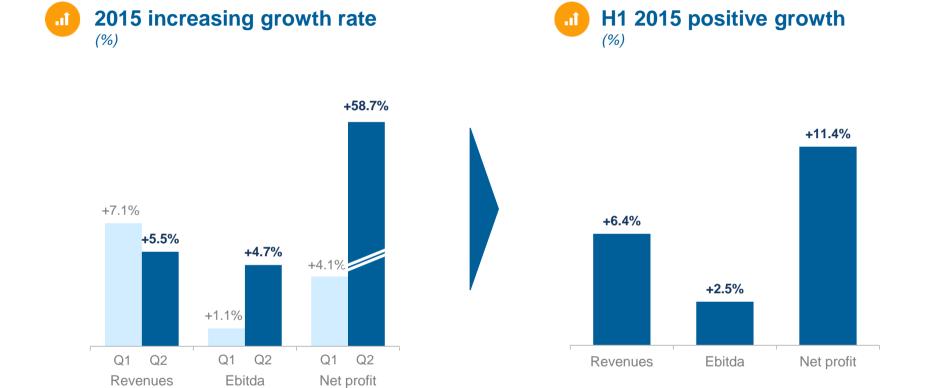


■ HERA GROUP Analyst presentation

26 August 2015

Back on track with a well performing Q2



Net profit up double digit

Positive growth despite a challenging H1 2014



	1H '14*	1H '15	
REVENUES	2,225.4	2,368.9	+6.4%
EBITDA	448.0	459.1	+2.5%
Ebitda margin	20.1%	19.4%	
Depreciation and provisions	(205.2)	(214.0)	
EBIT	242.8	245.0	
Cost of Debt	(63.0)	(58.3)	(7.5%)
Write offs	(2.5)	0.0	
Figurative interests (IAS)	(7.2)	(9.3)	
Income from Associates & J.V.	4.1	6.3	
PRETAX PROFIT	176.7	183.7	
Tax	(69.5)	(68.3)	
Minorities	(8.5)	(8.1)	
NET PROFIT POST MINORITIES	96.3	107.3	+11.4%
Number of shares (m)	1,410.3	1,473.9	
EPS (c€)	6.8	7.3	+6.7%

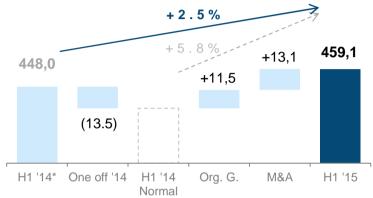
- All businesses back to growth in Q2;
- Cost of debt benefits from liability management;
- Income from associates underpinned by recovery from 2014 mild winter effects;
- Minorities reduction reflecting partly the ongoing rationalisation;
- Taxes benefit from Robin Tax and IRAP review.

EPS up by +6.7%

02

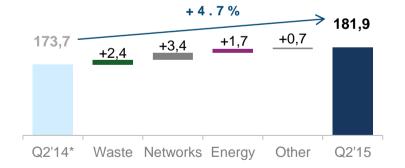
Ebitda positive growth overcoming '14 one offs





 +2.5% H1 Ebitda growth (from +1% in Q1) thanks to a well performing Q2;

Q2, specially in gas distribution and sales & trading activities, thanks to enhanced volumes (+150mm³ Q/Q); (M€)



 AMGA Udine and Alento Gas widened Group perimeter.

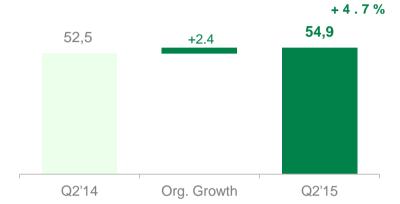
All businesses highlight positive growth in

Sound contribution from Q2

03

WASTE: Q2 positive growth partially offsets negative Q1





Q2 Treated volumes normalized



- Q2 Ebitda growth underpinned by special waste price increase. Efficiency leads to enhanced margins (from 24.2% to 25.5%);
- H1 Ebitda shows recovery of Q1 performance (120m€ in H1 '15 from 122 m€ in H1 '14);
- Q2 treatment activities back to normal and WTE capacity 100% exploited (+3% volumes);
- increased sorted waste up to 54.6%;
- Hera fully integrates Akron (3.5 m€ Net profit in Y2014).

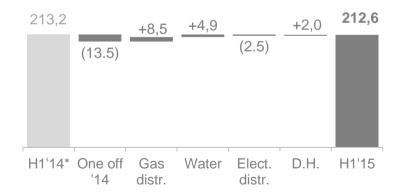
Special waste prices increased for 3 quarters in a row

NETWORKS: fully offset 14 m€ "one off" accounted in Q1'14

Networks Ebitda (M€)



H1 Ebitda by business (M€)



- H1 Ebitda in line with H1 '14 offsetting (8 m€) specific equalization (pereguazione specifica) and white certificates revaluation (6 m€):
- Gas distribution and D.H. benefitting from better winter temperature and from M&A;
- **Enhanced efficiency overcomes tariff** reductions (water tariffs sole exception);
- Water tariff still highlights progression, underpinning enhanced margins;
- M&A contributed to results by 8.3 m€ in H1 of which 6.1 m€ from domestic gas distribution.

Efficiency is yielding visible results

05

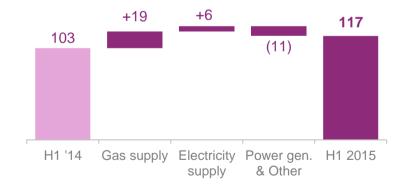
Better winter climate and market expansion





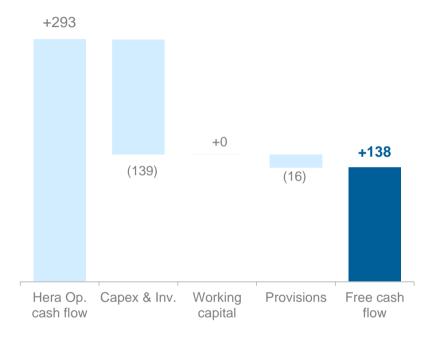
- Colder winter and trading activities underpin gas volumes increase +33.7%;
- HERACOMM expansion in electricity markets continues (+83K customers in H/H) highlighting solid competitive advantages;
- Gas customer base above 1.3 million clients, after Amga and Alento Gas mergers;
- Tooling agreements affected by lower MSD (-6.5m€);
- Q2 providing enhanced positive Ebitda contribution for 34.5 m€(+1.7 m€).





Positive cash flows





Stable working capital

- Cash flows highlight capex for 139 m€ (+6% H/H);
- +138 m€ positive cash generation (from 2.5 m€ in H1 '14) covered dividend payments to shareholders (133 m€) and partially funded acquisitions (32 m€);
- Debt stood at 2,656 m€
 (from 2,640 m€ as of 31st December 2014 and 2,730 m€ as of 30th June 2014);
- Pro-active financial management permitted to reduce interest expenses and risk exposure, swapping to fixed rates 1 b€ floating debt;
- Cost of debt for 2015 at ~3.8%;
- Moody's upgraded outlook from "negative" to "stable".

Favorable debt market conditions promptly "locked in"

Closing remarks – Q&A session 🔑

- Operating, financial and tax management enhanced value creation to shareholders (+6.7% EPS);
- M&A and integration process contributed to growth and value creation once again;
- Enhanced cash generation funded dividend payments (DPS of 9 c€ paid in June), confirming sound financial structure;







AnnexWith further information

Investor Relations

IR@gruppohera.it



3rd Quarter of Special Waste price increase

Q1 2014	Q1 2015	Ch. %
222.7	214.7	(3.6%)
69.8	64.9	(7.0%)
31.4%	30.2%	
Q2 2014	Q2 2015	Ch. %
217.2	215.4	(0.8%)
52.5	54.9	+4.7%
24.2%	25.5%	
	222.7 69.8 31.4% Q2 2014 217.2 52.5	222.7 214.7 69.8 64.9 31.4% 30.2% Q2 2014 Q2 2015 217.2 215.4 52.5 54.9

(m€)	H1 2014	H1 2015	Ch. %
Revenues	439.9	430.1	(2.2%)
Ebitda	122.3	119.8	(2.0%)
Ebitda margin	27.8%	27.9%	

Data	Q1 2014	Q1 2015	Ch. %	Q2 2014	Q2 2015	Ch. %	H1 2014	H1 2015	Ch. %
Urban W. Volumes (Kton)	454.9	470.1	+3.3%	534.3	548.7	+2.7%	989.2	1,018.8	+3.0%
Special W. Volumes (Kton)	561.9	468.7	(16.6%)	556.1	512.5	(7.9%)	1,118.0	981.2	(12.2%)
Waste from third parties	1,016.8	938.8	(7.7%)	1,090.4	1,061.1	(2.7%)	2,107.3	1,999.9	(5.1%)
Internal W. Volumes (Kton)	671.9	647.2	(3.7%)	578.1	604.2	+4.5%	1,250.0	1,251.4	+0.1%
Total Volumes Treated	1,688.7	1,586.0	(6.1%)	1,668.6	1,665.4	(0.2%)	3,357.3	3,251.4	(3.2%)

Tariffs underpinned a solid growth

(m€)	l 2014 [*]	Q1 2015	Ch. %
Revenues	169.1	182.6	+8.0%
Ebitda	47.3	50.5	+6.9%
Ebitda margin	27.9%	27.7%	
(m€)	Q2 2014 [*]	Q2 2015	Ch. %
Revenues	200.4	194.8	(2.8%)
Ebitda	55.5	57.1	+2.9%
Ebitda margin	27.7%	29.3%	

(m€)	H1 2014 ¹	[*] H1 2015	Ch. %
Revenues	369.5	377.4	+2.1%
Ebitda	102.7	107.6	+4.7%
Ebitda margin	27.8%	28.5%	

Data	Q1 2014	Q1 2015	Ch. %	Q2 2014	Q2 2015	Ch. %	H1 2014	H1 2015	Ch. %
Aqueduct (mm3)	68.3	69.3	+1.4%	77.0	74.1	(3.8%)	145.3	143.4	(1.3%)
Sewerage (mm3)	56.5	56.9	+0.6%	62.5	61.0	(2.3%)	119.0	117.9	(0.9%)
Purification (mm3)	56.1	56.4	+0.5%	61.8	60.5	(2.2%)	118.0	116.9	(0.9%)



Volumes and margins up

(m€)	Q1 2014	Q1 2015	Ch. %
Revenues	561.9	632.1	+12.5%
Ebitda	116.6	128.4	+10.2%
Ebitda margin	20.7%	20.3%	
(m€)	Q2 2014	Q2 2015	Ch. %
Revenues	223.6	259.4	+16.0%
Ebitda	34.5	44.0	+27.7%
Ebitda margin	15.4%	17.0%	

(m€)	H1 2014	H1 2015	Ch. %
Revenues	785.5	891.4	+13.5%
Ebitda	151.0	172.5	+14.2%
Ebitda margin	19.2%	19.3%	

Data	Q1 2014	Q1 2015	Ch. %	Q2 2014	Q2 2015	Ch. %	H1 2014	H1 2015	Ch. %
Volumes distrib. (mm3)	1,059.9	1,358.3	+28.1%	315.7	370.8	+17.5%	1,375.7	1,729.1	+25.7%
Volumes sold (mm3)	1,050.8	1,362.3	+29.6%	328.3	481.6	+46.7%	1,379.2	1,843.9	+33.7%
of which trading (mm3)	311.7	356.5	+14.4%	65.8	233.5	+255.1%	377.4	590.0	+56.3%
District Heating (GWht)	219.4	253.8	+15.6%	40.0	45.7	+14.2%	259.4	299.4	+15.4%
Clients ('000 unit)	1,219.9	1,315.4	+7.8%			i	1,217.1	1,315.0	+8.0%



(m€)	Q1 2014	Q1 2015	Ch. %
Revenues	372.0	391.4	+5.2%
Ebitda	36.2	29.3	(19.1%)
Ebitda margin	9.7%	7.5%	
(m€)	Q2 2014	Q2 2015	Ch. %
Revenues	321.5	326.7	+1.6%
Ebitda	26.5	20.3	(23.3%)
Ebitda margin	8.2%	6.2%	

(m€)	H1 2014	H1 2015	Ch. %
Revenues	693.5	718.1	+3.5%
Ebitda	62.7	49.6	(20.9%)
Ebitda margin	9.0%	6.9%	

Data	Q1 2014	Q1 2015	Ch. %	Q2 2014	Q2 2015	Ch. %	H1 2014	H1 2015	Ch. %
Volumes sold (GWh)	2,264.4	2,377.9	+5.0%	2,200.0	2,246.1	+2.1%	4,464.4	4,624.0	+3.6%
Volumes distrib. (GWh)	744.9	756.5	+1.6%	709.7	715.6	+0.8%	1,454.6	1,472.1	+1.2%
Clients ('000 unit)	739.6	808.2	+9.3%	20.9	18.1	(13.5%)	743.8	826.3	+11.1%