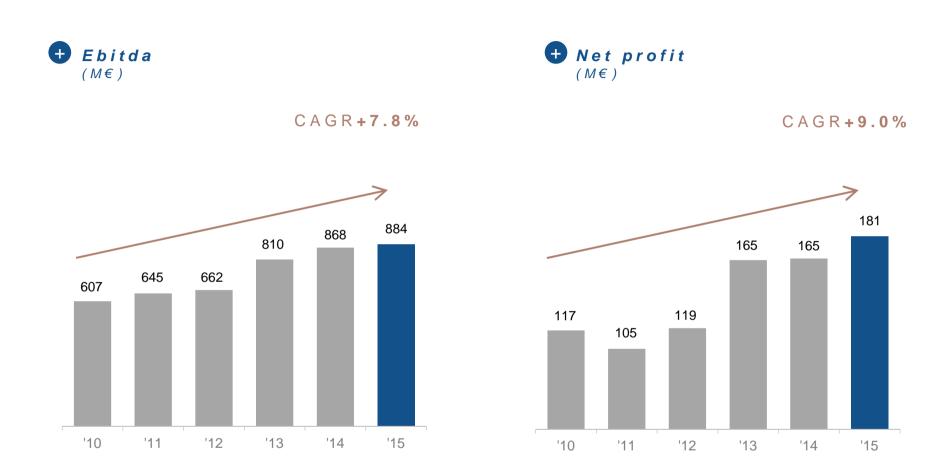


### Reliable *growth model* consistent in last 5 years



Highest growth rate in net profit

#### **Another year of sound growth**

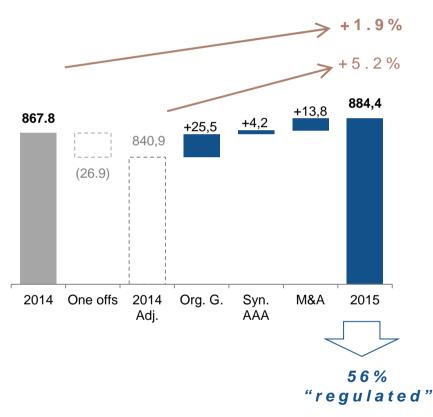


	2014	2015	
Revenues	4,513.6	4817.8	+6.7%
EBITDA	867.8	884.4	+1.9%
Depr. & Prov.	(426.6)	(442.2)	
EBIT	441.2	442.2	+0.2%
Financial Inc/(Exp.)	(145.7)	(137.9)	
Income from Associates & J.V.	7.7	11.8	
PRETAX PROFIT Adj.	303.2	316.1	+4.3%
Tax	(122.0)	(113.5)	
Tax rate	(40.2%)	(35.9%)	
Minorities	(17.6)	(13.9)	
NET PROFIT Adj.	163.6	188.7	+15.4%
Net Extraord. Financial income	(8.1)	(8.2)	
Non recurrent tax items	9.3	0.0	
Net profit reported	164.8	180.5	

- Colder winter pushed revenues.
- D&A and provision increase mainly relates to change in perimeter (+11.3m€).
- Bad Debt provision increase coherent with turnover progression.
- Cost of debt still reducing.
- Income from associates up.
- Tax rate down to 35.9% benefiting from cancelled Robin Tax and review of IRAP.
- Minorities reduced due to full acquisition of Romagna compost and Akron (effective from 1/1/'15).

#### The two pillar model underpins Hera growth



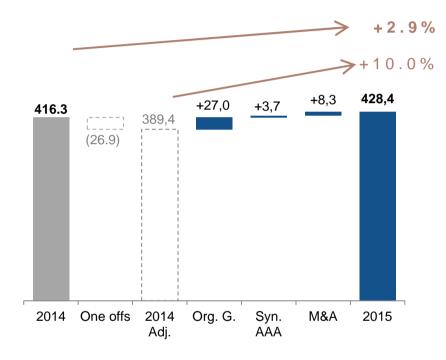


- Positive organic Growth mainly relates to market expansion in Energy supply (+73k clients) and volumes (better winter season) and positive performance in Network activities (efficiency and optimization).
- AcegasApsAmga synergy extraction still on track.
- M&A relates to 6 month results of AMGA Udine merger (effective from 1/7/'14), and the acquisitions of Alento Gas, Geo Nova, Waste Recycling.

**Confirmed safe portfolio mix** 

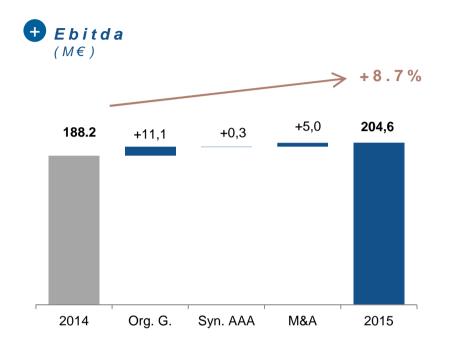
#### **Networks: portfolio's best**





- Visible growth underpinned by new Water tariffs and efficiency improvements.
- Results benefit also from one off revenue recovery of prior years (water).
- M&A relates to AMGA Udine Gas distribution activities.
- **District Heating** benefit from colder winter.

#### Energy: hot results in cold winter

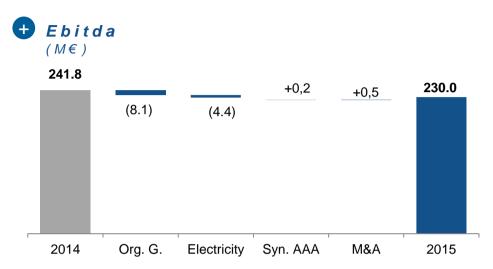


Volume sold	2014	2015	Ch.%
Gas sales (bcm)	1.809	2,141	+18.4%
Gas trading (bcm)	0.807	1.242	+53.9%
Electricity sales (TWh)	9.136	9.626	+5.4%

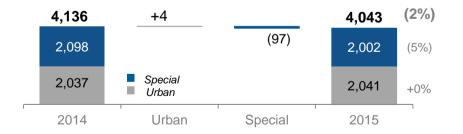
- HERACOMM expansion continues highlighting solid competitive advantages.
  - +73k customers in 12 months, reaching a customer base in Electricity of ~860k clients (including safeguarded clients) and about 1,330k gas customers.
- Gas sales and trading increased on the back of the colder winter as well as Electricity volume sold underpinned by demand recovery.
- Enhanced margins in Electricity and Gas.
- Results affected by lower "ancillary services" to Terna (-10m€ "MSD").
- M&A executed includes Alento Gas (+15K customers). In March '16 a further acquisition of Julia Servizi Più enlarged customer base by +15k.

+73k clients confirms, once again, Group market strength

#### Waste treatment: ready to surf the market trends





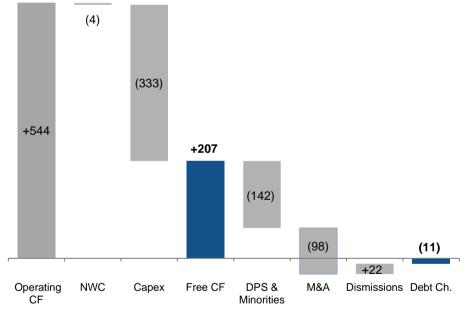


- 2015 "temporary" shortage on landfill capacity lowered margins and possibility to fully benefit from positive market trends.
- Landfill capacity expansion is already in progress:
  - Acquisition of landfills in Veneto
  - +900k ton in Ravenna landfill (expected to be fulfilled within H1 '16)
  - Further authorisations to widen other Group's landfills are underway.
- 2015 M&A built up a platform to expand (+520k ton/Y capacity and 12m€/Y Ebitda) in new strategic markets (affecting '15 results for less than 1 month).
  - Geo Nova in Veneto region;
  - Waste Recycling in Tuscany region.
- Enhanced efficiency in Waste Collection and improved sorted collection at 55.4%.

#### **Expanding leadership in new markets**

#### **Self financing Group's expansion**





- Capex primarily in Water (115m€) and Gas (87m€).
- Positive Operating cash flows exceed 200m€ after capex and change in NWC.
- DPS paid 9 eurocents in line confirmed 13 years track record.
- Free cash flows almost fully funded acquisitions of Geo Nova and Waste Recycling (60m€) and minority stakes of Akron, Romagna Compost.
- Net debt stood at 2.65b€(2.64b€in '14).
- Debt/Ebitda reduced to 3.0x (3.04x in '14).
  - Debt avg duration above 8 years
  - Avg. cost of Gross Debt around 3.85%
  - 83% fixed interest rates.
  - FFO/Net Debt at 20.5%

#### **Enhancing a sound financial structure**

#### In the spotlight: closing remarks

- Positive results and enhanced financial soundness underpin, once again, Group's long and continuous track record in both organic growth and M&A activities.
- 2015 results did not fully benefit from M&A (in Waste sector) and discounted the shortage in landfill which are already under expansion in Ravenna.
- Sector consolidation still highlights "value creation" through synergy extraction (+20m€ in last 3 years since AcegasAps merger) and further merger opportunities are "in the pipeline".
- 2015 acquisitions were self-financed with cash generation, strengthening financial structure.
- DPS proposal of 9c€confirming Hera policy.

#### Solid premises to face future challenges

# **Q&A SESSION**

Appendix

## Financial highlights: breakdown by business



(m€)	Y 2014	Y 2015	Ch. %
Revenues	910.4	894.3	(1.8%)
Ebitda	241.8	230.0	(4.9%)

Data	Y 2014	Y 2015	Ch. %
Urban W. Volumes (Kton)	2,036.9	2,040.7	+0.2%
Special W. Volumes (Kton)	2,098.7	2,002.1	(4.6%)
Waste from third parties	4,135.6	4,042.8	(2.2%)
Internal W. Volumes (Kton)	2,290.2	2,182.9	(4.7%)
<b>Total Volumes Treated</b>	6,425.8	6,225.7	(3.1%)
Treatments of which:			
Landfills	1,137.3	918.5	(19.2%)
WTE	1,393.9	1,390.3	(0.3%)
Sorting plants	445.6	432.7	(2.9%)
Composting plants	478.3	455.3	(4.8%)
Inhertisation & Chi-Fi. plants	1,182.3	1,141.6	(3.4%)
Other plants	1,788.4	1,887.2	+5.5%
Total Volumes Treated	6,425.8	6,225.7	(3.1%)



#### Water

(m€)	Y 2014	Y 2015	Ch. %
Revenues	780.2	796.2	+2.1%
Ebitda	217.1	232.5	+7.1%

Data	Y 2014	Y 2015	Ch. %
Aqueduct (mm3)	294.6	300.0	+1.8%
Sewerage (mm3)	244.8	247.3	+1.0%
Purification (mm3)	242.7	245.5	+1.2%

## Financial highlights: breakdown by business







(m€)	Y 2014	Y 2015	Ch. %
Revenues	1,481.0	1,618.7	+9.3%
Ebitda	276.0	295.8	+7.2%

(m€)	Y 2014	Y 2015	Ch. %
Revenues	1,442.3	1,614.8	+12.0%
Ebitda	111.4	104.7	(6.1%)

Data	Y 2014	Y 2015	Ch. %
Volumes distrib. (mm3)	2,582.2	2,965.9	+14.9%
Volumes sold (mm3)	2,616.1	3,382.9	+29.3%
of which trading (mm3)	807.0	1,241.7	+53.9%
District Heating (GWht)	424.4	497.0	+17.1%

Data	Y 2014	Y 2015	Ch. %
Volumes sold (GWh)	9,136.4	9,626.0	+5.4%
Volumes distrib. (GWh)	2,944.4	3,054.5	+3.7%
Clients ('000 unit)	795.2	856.8	+7.7%