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Group 1Q Results

Group 1Q Results



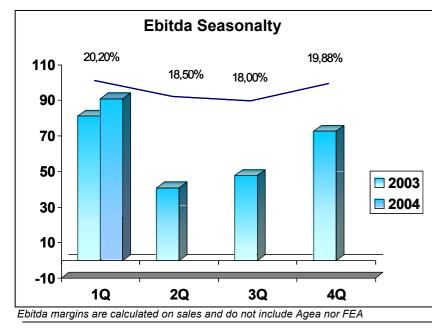
- Turnover: +9.8%
 - Success Dual Fuel policy, Normal climate conditions, Organic Growth (Tariffs and customers)

EBITDA: +11.9%

- Increased EBITDA margin (+40 bp)
 - higher weight of electricity costs
 - reduction of incidence in personnel cost

EBIT: +15,5%

Increased EBIT margin (+70 bp)



	2003	%	1Q'03*	%	1Q'04	%	Incr.
Sales	1.221.5	91.8%	385.2	96.0%	412.3	93.6%	7.0%
Other Revenues	19.5	1.5%	9.1	2.3%	8.0	1.8%	(12.1%)
Capitalisation of costs	90.3	6.7%	6.8	1.7%	20.1	4.6%	(195.6%)
Turnover 1.	331.3 1	00.0%	401.1 ⁻	100.0%	440.4	100.0%	9.8%
Other operating cost	(896.4)	(67.3%)	(270.0)	(67.3%)	(299.7)	(68.1%)	11.0%
Personnel costs	(192.4)	(14.5%)	(49.9)	(12.4%)	(49.9)	(11.3%)	0.0%
EBITDA	242.5	18.2%	81.2	20.2%	90.9	20.6%	11.9%
Amm. & Depr., provis.	(129.7)	(9.7%)	(29.3)	(7.3%)	(30.9)	(7.0%)	5.5%
EBIT	112.8	8.5%	51.9	12.9%	60.0	13.6%	15.5%
Interest inc./(Exp.)	(21.2)	(1.6%)	(2.9)	(0.7%)	(4.5)	(1.0%)	54.7%
Extraordinary inc./(Exp.)	(3.0)	(0.2%)	(0.3)	(0.1)%	(1.7)	(0,4%)	-
Pre-tax Profit	88.6	6.7%	48.7	12.1%	53.7	12.2%	10.4%
*Proforma data							

Results in line with year end goals

Group 1Q Results: First signs of 2004 planned annual growth



- Net Short t. Debts: -140.2 mln
 - First results of working capital management
 - Standard collection and payment period for all Group companies
 - Lower investment in 1Q
- Net Long t. Debts: +51.4 mln
 - Increase in long term has brought to a better "timing" of debts
- Net financial position: -88.8 mln
 - The decrease reached thanks to:
 - stable improvement of working capital management
 - Seasonality factors

		3	81-12-'03	Change	31-3-'04
(Cash & Equivale Financial Debts	nt)		(92.7) 184.9	(31.9) (108.3)	(124.6) 76.6
Net short term	n financial de	ebts	92.2	(140.2)	(48.0)
Net long term fina	ancial debts		352.2	51.4	403.6
Net Financia	I Position		444.4	(88.8)	355.6
NFP 12/'03	Pre tax Profit	D&A	Change Net W.C., Prov and other	Capex N	FP 03/'04
444*	54	31	38	-34	356

Group 1Q Results: Improved Working Capital Management

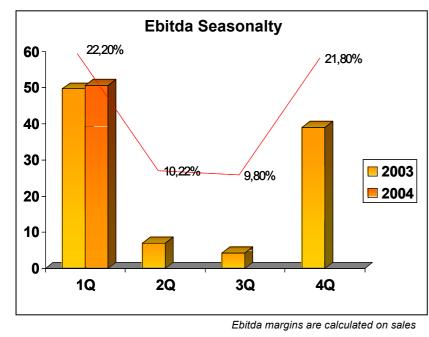


Breakdown by Business

Breakdown by Business



- Sales: +0.5%
 - Increased volumes sold and customer base (physiological) more than offset the tariff decrease (AEEG)
- Ebitda: +2,4%
 - Lower operating costs (lower procurement and further cut cutting)



	2003	%	1Q'03*	%	1Q'04	%	Incr.
Sales	514.1	97.1%	222.8	100.0%	224.0	100.0%	0.5%
Capitalisation of cost	15.5	2.9%	0.0	0.0%	0.0	0.0%	0.0%
Turnover	529.6 1	00.0%	222.8 ²	100.0%	224.0	100.0%	0.5%
Other operating cost	(400.0)	(75.5%)	(166.1)	(74.6%)	(165.8)	(74.0%)	(0.2%)
Personnel costs	(29.9)	(5.6%)	(7.3)	(3.3%)	(7.6)	(3.4%)	4.1%
EBITDA	99.7	19.4%	49.4	22.2%	50.6	22.6%	2.4%
*Proforma data							

		1Q'03	1Q'04	Incr.%
Clients	699.885	678.976*	701.686	3.3%
Volumes (mln mc)	1.634.0	764.6*	781.2	2.2%

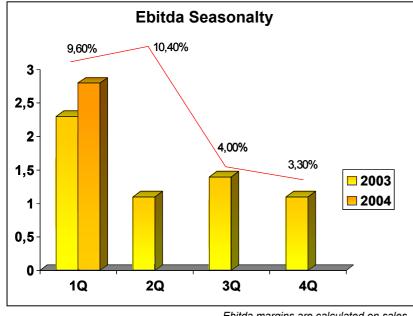
Estimated proforma data

The Gas business 1Q results are in line with expectations

Break Down by Business: GAS



- Sales: +115,1%
 - Dual Fuel policy success (+146% of volumes sold)
- Ebitda: +21,7%
 - Light cost structure permit positive results even with low and decreasing margins of sales activity
 - Different customer mix



Ebitda margins are calculated on sales

			1Q'03*	%	1Q'04	%	Incr.
Sales Capitalisation of costs	126.6 2.4	98.1% 1.9%	23.8 0.0	100.0% 0.0%	51.2 0.0	100.0% 0.0%	115.1% (0.0%)
Turnover	129.0	100.0%	23.8 <i>^</i>	100.0%	51.2 1	100.0%	115.1%
Other operating cost Personnel costs	(116.2) (4.6)	(90.1%) (3.6%)	(20.4) (1.1)	(85.7%) (4.6%)	(47.3) (1.1)	(92.4%) (2.1%)	131.9% 0.0%
EBITDA	8.2	6.5%	2.3	9.7%	2.8	5.5%	21.7%
*Proforma data							

	2003	1Q'03	1Q'04	Incr.%	
Volumes (GW/h)	1.628.0	211.0*	519.2	146.1%	
Domestic	228.0	62.0*	51.7	(16.6%)	
Industrial and medium sized	d.c. 1.018.0	149.0*	467.5	213.8%	
Trader	383.0	-	-		

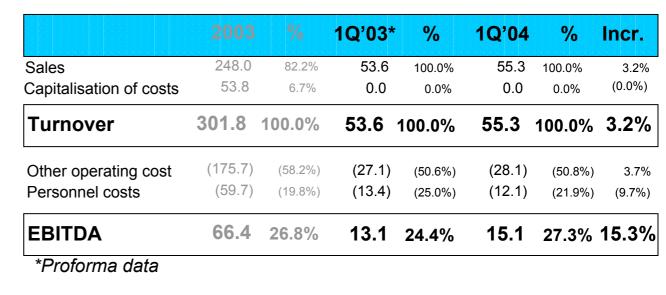
* Estimated proforma data

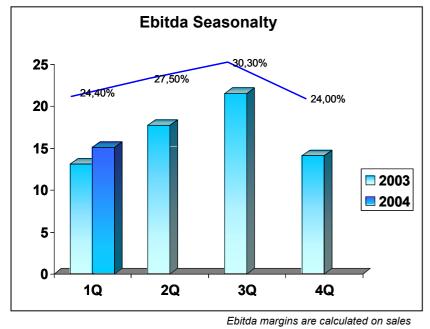
Sale activity with positive but decreasing margins is able to defend margins on Gas business

Break Down by Business: ELECTRICITY



- Sales: +3,2%
 - Tariff increase by 2.8% (based on CIPE normal indications)
- Ebitda: +15,3%
 - Higher contribution to fixed costs
 - Personnel reduction of 2003





2003	1Q'03	1Q'04	Incr.%
639.563	622.356*	645.239*	3.7%
180.2	44.0*	44.0*	0.0%
	639.563	639.563 622.356*	639.563 622.356* 645.239*

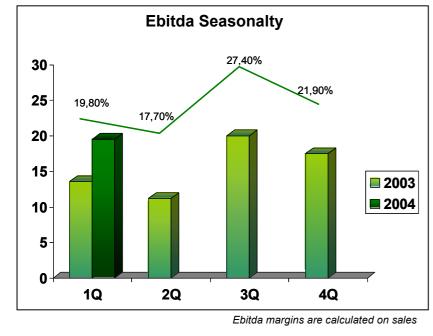
* Estimated proforma data

... waiting for the tariff increase thanks to the application of Galli Law Tariff scheme in all ATO served

Break Down by Business: WATER



- Sales: +8,9%
 - Increased sales thanks to the switch from tax to tariff of further Municipalities served
 - Further expansion of services
- Ebitda: +43,4%
 - Ebitda margin growth (+630 bp) is related to tariff increase which has no impact on costs



	2003	%	1Q'03*	%	1Q'04	%	Incr.
Sales Capitalisation of costs	284.6 1.2	99.6% 0.4%	68.6 0.0	100.0% 0.0%	74.7 0.0	100.0% 0.0%	8.9% 0.0%
Turnover	285.8	100.0%	68.6	100.0%	74.7 ⁻	100.0%	8.9%
Other operating cost Personnel costs	(148.4) (75.1)	(51.9%) (26.3%)	(36.5) (18.5)	(53.2%) (27.0%)	(36.3) (18.9)	(48.6%) (25.3%)	(0.5%) 2.2%
EBITDA *Proforma data	62.3	21.9%	13.6	19.8%	19.5	26.1%	43.4%

	2003	1Q'03	1Q'04	Incr.%
Volume treated	2.393	599*	591	(1.2%)
Urban Waste	919	281*	285	1,2%
Special Waste	362	318*	307	(3.4%)

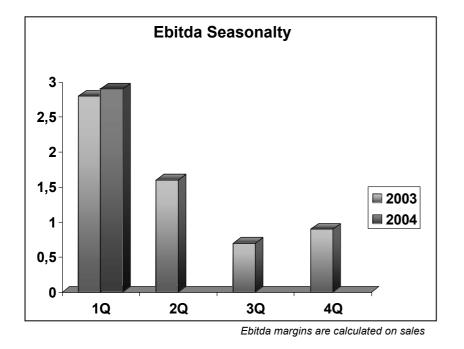
* Estimated proforma data

... waiting for the new WTE plant in Bologna and the complete switch from tax to tariff

Break Down by Business: WASTE



- Sales
 - Almost stable and in line with 1Q 2003
- Ebitda: +3,6%
 - The synergy reached more than compensate the slight reduction in sales



	2003	%	1Q'03	%	1Q'04	%	Incr.
Sales	83.7	82.5%	24.9	100.0%	24.1	100.0%	(3.2%)
Capitalisation of costs	17.7	17.5%	0.0	0.0%	0.0	0.0%	0.0%
Turnover	101.4	100.0%	24.9	100.0%	24.1	100.0%	(3.2%)
Other operating cost	(72.2)	(71.2%)	(17.8)	(71.5%)	(16.6)	(68.9%)	(6.7%)
Personnel costs	(23.2)	(22.9%)	(4.3)	(17.3%)	(4.6)	(19.1%)	7.0%
EBITDA	6.0	7.2%	2.8	11.2%	2.9	12.0%	3.6%
*Proforma data							

Huge synergies potentials might erase from Public Lighting and District Heating business

District Heating affects the seasonality of Ebitda

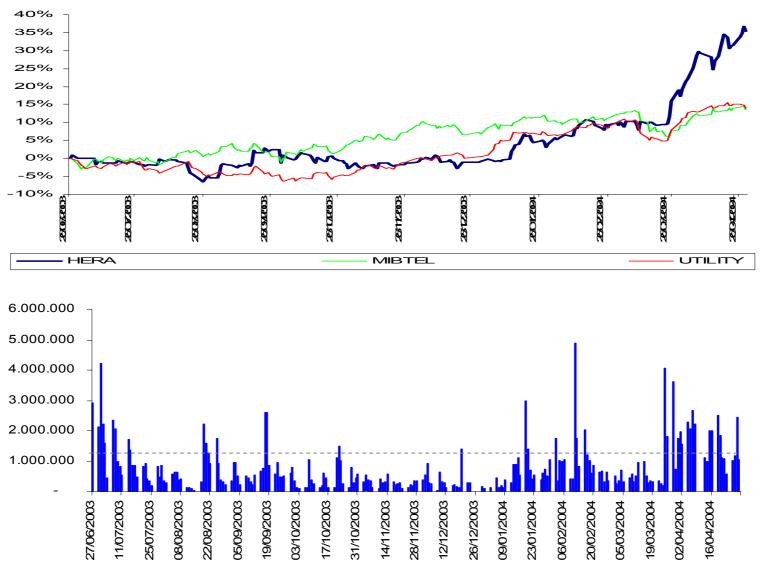
Break Down by Business: OTHER



Stock Performance

Stock Performance





Hera is still traded at discount compared on peers EV/EBITDA

Significant liquidity increase (over 1 mln traded shares per day)



- First quarter results show the expected growth also in the margins in all business area
- Stable improvement on Working Capital management
- The tariff schemes review in Water and Waste business are finally close to be applied (Galli law and Ronchi Decree). Those imply expected benefit on profitability margins
- The WTE of Bologna is underway to be finalised
- On 17th May, Hera will send its binding offer for the acquisition of ENI Ambiente
- Final authorisation of new plant construction attended within summer
- The New Business plan 2004-2007 is currently in progress





Appendix

Appendix



- The financial figures related to 1Q2003 are built on a Proforma basis
- The business area results are not including the capitalised cost nor the intercompany transaction (which are based on market prices)
- The data contained in the graphic related to the stock prices and volumes traded are based on public available data
- The Ebitda Margins, set out in graphics are calculated on sales



Appendix